

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	Ref:
Agreement for the transportation and processing of natural gas from the Rhum Field in the Frigg Transportation System dated 13 December 2005	

Scope of Agreement/Responsibilities (refer to Note 1):
<ol style="list-style-type: none"> 1. The Frigg Owners will receive, accept, and transport Rhum Field Gas in the Frigg UK Pipeline. 2. The Frigg Owners will process Rhum Field Gas to meet Rhum Sales Gas spec and Rhum NGL spec, and provide metering and sampling facilities at the St Fergus Terminal. 3. The Frigg Owners will provide daily administration and redeliver Rhum Sales Gas to the gas redelivery point and Rhum NGLs to the liquids redelivery point.

Key Provisions (refer to Note 2)	
Commencement Date	21 November 2005
Entry Point	The point on the pipeline connecting the Bruce Facilities to the Bruce/Frigg Pipeline.
Redelivery Point (s)	Liquids: The entry point of the receiving facilities of (i) the Forties System, (ii) the FLAGS NGL System, or (iii) other connecting point inside the Terminal as the Frigg Owners may decide. Gas: The Transco Entry Point.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Initial profile stated in agreement. Right to decrease prevailing profile to not less than 80% of initial profile. One off right to reduce prevailing profile by up to 30% in the event of a well being lost.
Send or Pay/carry forward provisions (Y/N)/Duration	Send or pay applies on amounts less than 80% of prevailing profile in each year, including amounts carried forward.
Priority rights during periods when service provision is reduced	Based on established Frigg Transportation System priority rules which are based on a "last in first out" principle.
Technical Requirements (refer to Note 4)	Rhum Entry spec to FUKA: Gas condition cricondenbar < 105 bara; Pressure 110-149 bara; Temperature -5 to 55 degrees Celsius; Water Content 24 kg/10 ⁶ SCM; H ₂ S < 3.0 ppm Vol; Total Sulphur < 15.0 ppm Vol; CO ₂ < 3.8% mol; O ₂ < 7.5 ppm Vol; Mercury < 0.01 microgrammes per cubic metre.
Payment Structure (refer to Note 5)	Tariff and share of operating costs will be paid monthly.
Tariff range for service provided (refer to Note 6)	Linked to NBP price by formula. A floor and cap of 0.97 to 1.89 p/therm applies.
Range of any separate contribution to capex and opex	The Rhum Owners shall pay their share of operating costs of the St Fergus Terminal and the Frigg UK Pipeline.
Any other payment(s) with range and timing (refer to Note 7)	N/A
L&I/Risk Regime fundamentals	MHH including consequential loss, personnel, pollution, and provision of commissioning gas. For property and personnel, in the case of Wilful Default, maximum liability capped at £50M. For off-spec, Rhum liability capped at £25M for any incident or series of related incidents.

Important Additional Data (refer to Note 8)
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- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
 - (2) Include any important and unusual elements that materially impact risk-reward.
 - (3) For each main stream eg oil, gas etc.
 - (4) Should include relevant entry specifications and any important and unusual technical issues.
 - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).

- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by [] as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.