

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

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| Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)). | Ref: |
| Construction and Tie-In Agreement in respect of the tie-in of the Buzzard Field to the Frigg UK Pipeline dated 19 May 2005 | |

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| Scope of Agreement/Responsibilities (refer to Note 1): |
| <ol style="list-style-type: none"> The Buzzard Owners wish to construct certain facilities and tie them in to the Frigg UK Pipeline in order that Buzzard Field Gas may be delivered for transportation through the Frigg UK Pipeline and processing at the Terminal. The Buzzard Owners wish to purchase and TOTAL (the seller) has agreed to sell Commissioning Gas to the Buzzard Owners |

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| Key Provisions (refer to Note 2) | |
| Commencement Date | Between 1 Jul 06 and 1 Jul 07 |
| Entry Point | N/A |
| Redelivery Point (s) | N/A |
| Capacity/variation rights (Y/N) and timing (refer to Note 3) | N/A |
| Send or Pay/carry forward provisions (Y/N)/Duration | N/A |
| Priority rights during periods when service provision is reduced | N/A |
| Technical Requirements (refer to Note 4) | <p>Construction of gas export pipeline from Buzzard Platforms to the Captain Tee on the Frigg No. 1 32" gas line, including the following:</p> <ul style="list-style-type: none"> The Buzzard spur pipeline The Buzzard tie-in ancillaries The Buzzard tie-in facilities The Buzzard connection spool The Buzzard tee-piece Protection structures |
| Payment Structure (refer to Note 5) | Buzzard Owners shall be responsible for all costs of the Tie-In Works. |
| Tariff range for service provided (refer to Note 6) | N/A |
| Range of any separate contribution to capex and opex | N/A |
| Any other payment(s) with range and timing (refer to Note 7) | <p>Commissioning Gas paid for by Buzzard monthly in arrears. Price ranges from SAP + 2 p/therm to 1.5 x (SAP + 2 p/therm), depending on volume.</p> <p>Delay contribution payable by Buzzard Owners to Frigg Owners in the event that tie-in works have not been commissioned by 1 Oct 2006.</p> |
| L&I/Risk Regime fundamentals | MHH including consequential loss, personnel, pollution, and provision of commissioning gas. Buzzard liability capped at £100M for any incident or series of related incidents. |

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| Important Additional Data (refer to Note 8) |
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- Notes:**
- Include key provisions and services that have a material impact on risk-reward.
 - Include any important and unusual elements that materially impact risk-reward.
 - For each main stream eg oil, gas etc.
 - Should include relevant entry specifications and any important and unusual technical issues.
 - The ranges should reflect the type of service provided (price range should be within a 15% band).

- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by [] as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.